



COURSE OVERVIEW IE0035

Management of Process Facilities Metering & Custody Transfer Systems

Course Title

Management of Process Facilities Metering & Custody Transfer Systems

Course Reference

IE0035

Course Date/Venue

Session 1: February 10-14, 2025/Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE

Session 2: September 07-11, 2025/Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE



Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



This course is designed to provide delegates with a detailed and up-to-date overview of Management of Process Facilities Metering & Custody Transfer Systems. It covers the selection and calibration of an ultrasonic flowmeter for the required application and deal with related operational and measurement concern; choosing the correct flowmeter or combination of flowmeters for a particular multiphase application and be able to resolve any ensuing problems in relation to unreliability or inaccuracy of flowmeter readings; and the performances of existing multiphase meters such as Agar, Weatherford, Roxar, Schlumberger and Haimo.



The course will also cover the different types, methods and techniques used in custody transfer; the various pipeline meter considerations; the leak detection and loss control during custody transfer; and the various API standards applicable to flowmetering and custody measurement.



Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply an in-depth knowledge and skills in management of process facilities metering and custody transfer systems
- Select and calibrate an ultrasonic flowmeter for the required application and deal with related operational and measurement concerns
- Choose the correct flowmeter or combination of flowmeters for a particular multiphase application and be able to resolve any ensuing problems in relation to unreliability or inaccuracy of flowmeter readings
- Compare the performances of existing multiphase meters such as Agar, Weatherford, Roxar, Schlumberger and Haimo and recognize their importance in flowmetering
- Determine the different types, methods and techniques used in custody transfer and understand the various pipeline meter consideration
- Employ systematic techniques in leak detection and loss control during custody transfer and list the various API standards applicable to flowmetering and custody measurement

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Howard Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

Who Should Attend

This course provides an overview of all significant aspects and considerations of management of process facilities metering and custody transfer systems for instrumentation, inspection, control, custody, metering and process engineers and other technical staff. Further, the course is suitable for piping engineers, pipelines engineers, mechanical engineers, operations engineers, maintenance engineers, plant/field supervisors & foreman and loss control coordinators.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

- 
British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

- 
The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



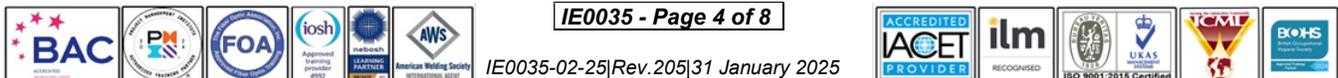
Mr. Sydney Thoresson, PE, BSc, is a Senior Electrical & Instrumentation Engineer with over 30 years of extensive experience within the Petrochemical, Utilities, Oil, Gas and Power industries. His specialization highly evolves in Process Control Instrumentation, Process Instrumentation & Control, Process Control, Instrumentation, Troubleshooting & Problem Solving, Process Instrumentation and Control Techniques, Instrumentation for Process Optimization and Control, Process Automation and Instrumentation Systems Integration, Troubleshooting in Process Control Systems, Process

Control & Safeguarding, Troubleshooting Instrumentation and Control Systems, GC Processes Troubleshooting and Control Systems, Practical Troubleshooting and Repair of Electronic

Circuits, Process Control, Troubleshooting & Problem Solving. Process Control (PCI) & Safeguarding, Control Loop & Valve Tuning, Controller Maintenance Procedures, High Integrity Protection Systems (HIPS), Instrument Calibration & Maintenance, Instrumented Safety Systems, Compressor Control & Protection, Control Systems, Programmable Logic Controllers (PLC), SCADA System, PLC & SCADA - Automation & Process Control, PLC & SCADA Systems Application, Technical DCS/SCADA, PLC-SIMATIC S7 300/400: Configuration, Programming and Troubleshooting, PLC, Telemetry and SCADA Technologies, Cyber Security of Industrial Control System (PLC, DCS, SCADA & IED), Basics of Instrumentation Control System, DCS, Distributed Control System - Operations & Techniques, Distributed Control System (DCS) Principles, Applications, Selection & Troubleshooting, Distributed Control Systems (DCS) especially in Honeywell DCS, H&B DCS, Modicon, Siemens, Telemecanique, Wonderware and Adrioit, Safety Instrumented Systems (SIS), Safety Integrity Level (SIL), Emergency Shutdown (ESD), Emergency Shutdown System, Variable Frequency Drive (VFD), Process Control & Safeguarding, Field Instrumentation, Instrumented Protective Devices Maintenance & Testing, Instrumented Protective Function (IPF), Refining & Rotating Equipment, Equipment Operations, Short Circuit Calculation, Voltage Drop Calculation, Lighting Calculation, Hazardous Area Classification, Intrinsic Safety, Liquid & Gas Flowmetering, Custody Measurement, Ultrasonic Flowmetering, Loss Control, Gas Measurement, Flowmetering & Custody Measurement, Multiphase Flowmetering, Measurement and Control, Mass Measuring System Batching (Philips), Arc Furnace Automation-Ferro Alloys, Walking Beam Furnace, Blast Furnace, Billet Casting Station, Cement Kiln Automation, Factory Automation and Quality Assurance Accreditation (ISO 9000 and Standard BS 5750). Further, he is also well-versed in Electrical Safety, Electrical Hazards Assessment, Electrical Equipment, Personal Protective Equipment, Log-Out & Tag-Out (LOTO), ALARP & LOPA Methods, Confined Workspaces, Power Quality, Power Network, Power Distribution, Distribution Systems, Power Systems Control, Power Systems Security, Power Electronics, Electrical Substations, UPS & Battery System, Earthing & Grounding, Power Generation, Protective Systems, Electrical Generators, Power & Distribution Transformers, Electrical Motors, Switchgears, Transformers, AC & DC Drives, Variable Speed Drives & Generators and Generator Protection. He is currently the Projects Manager wherein he manages projects in the field of electrical and automation engineering and in-charge of various process hazard analysis, fault task analysis, FMEA and HAZOP study.

During Mr. Thoresson's career life, he has gained his thorough and practical experience through various challenging positions and dedication as the **Contracts & Projects Manager, Managing Director, Technical Director, Divisional Manager, Plant Automation Engineer, Senior Consulting Engineer, Senior Systems Engineer, Electrical & Instrumentation Engineer, Consulting Engineer, Service Engineer and Section Leader** from several international companies such as **Philips, FEDMIS, AEG, DAVY International, BOSCH, Billiton and Endress/Hauser.**

Mr. Thoresson is a **Registered Professional Engineering Technologist** and has a **Bachelor's degree in Electrical & Electronics Engineering** and a **National Diploma in Radio Engineering**. Further, he is a **Certified Instructor/Trainer, a Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership & Management (ILM)** and an active member of the **International Society of Automation (ISA)** and the **Society for Automation, Instrumentation, Measurement and Control (SAIMC)**. He has further delivered numerous trainings, courses, seminars, conferences and workshops worldwide.





Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK® (Howard Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0915	Flowmetering Overview Introduction to Pipeline Flowmetering with Highlighted Problem Areas
0915 - 1000	Flow Measurement Accuracy Flow Measurement Uncertainty • Repeatability & Reproducibility • Basic Statistics (Average & Standard Deviation) • Calibration Graphs
1000 - 1015	Break
1015 - 1100	Fluid Mechanics of Pipe Flows Laminar Flows & Turbulent Flows • Pipe Velocity Distributions • Worked Examples • Pipe Fitting Losses
1100 - 1130	DVD on Flow Measurement
1130 - 1215	Differential Pressure Type Flowmeters Orifice Meters • Critical Flow Element • Venturi Meters • Flow Nozzles • Variable Area Meters • Pitot Tubes & Pitot Static Tubes • Target Flowmeters
1215 - 1230	Break
1230 - 1330	Displacement, Rotary-Inferential & Fluid-Oscillatory Flowmeters Helical Gear Meter • Nutating Disc Meter • Piston Meter • Rotary Meter • Turbine Flowmeters • Vortex Shedding Meters
1330 - 1420	Electromagnetic, Coriolis Mass & Miscellaneous Flowmeters AC & Pulsed DC Types • Cross Correlation Methods • Tracer Methods • Weighing Methods • Velocity Profile Integration Techniques • Laser Doppler Systems
1420 - 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day One

Day 2

0730 - 0900	Ultrasonic Flowmeters-Basic Principles General • Transit Time • Doppler • Beam Configuration • Clamp-On Type • Insertion Type
0900 - 0930	Video Presentation 3 Beam Ultrasonic Flowmeter
0930 - 0945	Break
0945 - 1100	Ultrasonic Flowmeters-Main Types Elster - Instrument • Emerson - Daniel • Panametrics - Sentinel • Sick - Mailhack • Krohne • FMC - Smith Meters • Typical Specification • Future Trends





1100 – 1215	Ultrasonic Flowmeters–Sizing & Selection Sizing Notes • Practical Example • Selection Guidelines • Typical Specification
1215 – 1230	Break
1230 – 1330	Flowmeter Calibration Methods for Liquid Flowmeters • Use of Pipe Provers • Methods for Gas Flowmeters • Methods for Ultrasonic Flowmeters • Critical Flow Nozzle
1330 – 1420	Measurement Considerations, Flow Conditioners & Operational Issues Basic Requirements • Response • Uncertainty • Instrument Specification • Accuracy Specifications • Fully Developed Pipeline Flow • Test Results • Types of Flow Conditioners • Contamination • Control Valve Noise • Signal Quality • On-Line Monitoring
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Two

Day 3

0730 – 0830	Introduction to Multiphase Flows Mixture Density • Gas Velocity • Homogeneous Flows • Slip • Superficial Phase Velocities • Velocity Ratio • Void Fraction
0830 – 0930	Flow Patterns in Two & Three-Phase Flows Stratified Flows • Slug Flows • Bubble Flows • Annular Flows • Churn Flows • Transitions
0930 – 0945	Break
0945 – 1100	Flow Pattern Maps Horizontal Flows & Vertical Flows
1100 – 1215	Effect of Flow Patterns on Multiphase Flow Measurement Velocity Differences between Gas & Liquid Phases • Velocity Differences between-n Oil & Water Phases
1215 – 1230	Break
1230 – 1330	Modelling of Multiphase Flows Pressure Drop, Mixing & Density Measurement • Errors
1330 – 1420	Phase Distribution Effects on Measurement Continuous Phase, Viscosity, Single Phase Meters in Multiphase Flows
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three

Day 4

0730 – 0815	Multiphase Meter Operating Principles & Classification Velocity Measurement • Phase Fraction
0815 – 0900	Descriptions of Existing Multiphase Meters Agar • Weatherford • Roxar • Schlumberger • Haimo
0900 – 1030	Industrial In-depth Presentation by a Major Manufacturer of Multiphase Meters Detailed Technology • Performance Specification • Field Installation • Calibration & Testing
1030 – 1045	Break





1045 – 1115	Multiphase Flowmeter Accuracy <i>Uncertainties in Individual Phase Flowrates • Origins of Uncertainties • Expression of Multiphase Meter Accuracy</i>
1115 – 1215	Verification of Multiphase Flow Meters during Operation <i>Baseline Monitoring • Self Checking/Self Diagnostics • Two Meters in Series • Mobile Test Units • Tracer Techniques • Injection • Sampling • Reconciliation</i>
1215 – 1230	<i>Break</i>
1230 – 1330	Level Measurement <i>Main Types • Buoyancy Tape Systems • Hydrostatic Pressure • Ultrasonic Measurement • Radar Measurement • Vibration Switches • Electrical Measurement • Installation Considerations • Impact on the Control Loop • The Future</i>
1330 – 1420	OIML Recommendation R117 <i>General Requirements • Field of Operation • Accuracy Classes • Case Example • API MPMS Chapter 5.8</i>
1420 – 1430	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1430	<i>Lunch & End of Day Four</i>

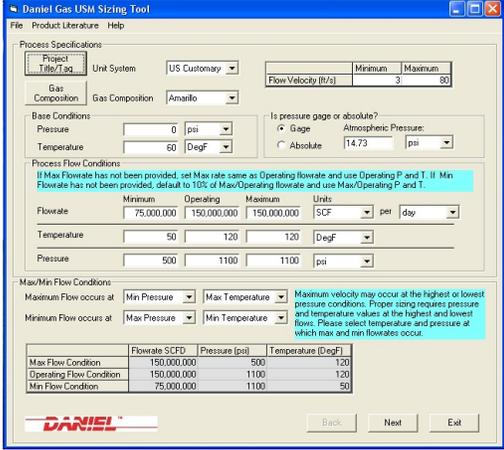
Day 5

0730 – 0815	Terminal Custody Transfer <i>Methods of Tank Calibration • Tank Gauging Techniques • Tank Management Systems</i>
0815 – 0845	Video Presentation <i>Tank Gauging System</i>
0845 – 0930	Lease Automatic Custody Transfer <i>System Requirements • Operation • Equipment • Conclusions • Appendix</i>
0930 – 0945	<i>Break</i>
0945 – 1045	Truck Custody Transfer <i>Truck Types • Typical Equipment • Other Considerations • Performance • New Developments</i>
1045 – 1145	Pipeline Meter Considerations <i>Flow in a Pipeline. • Pipeline Installation Considerations • DP Transmitters • Multi-Port Averaging Pitot • Oscillatory Flow Measurement • Ultrasonic Flow Measurement • Mass Flow Measurement</i>
1145 – 1200	<i>Break</i>
1200 – 1300	Leak Detection & Loss Control System <i>API 1130 • A Theoretical or Practical Approach • Real Time Transient Model • Practical Example • Results • Custody Transfer Sampling • Case Studies</i>
1300 – 1345	API Standards <i>API Gravity • Classification of Grades • Temperature Measurement • Measuring the Suspended S&W Content • Calculating Net Volume</i>
1345 – 1400	Course Conclusion <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course</i>
1400 – 1415	POST-TEST
1415 – 1430	<i>Presentation of Course Certificates</i>
1430	<i>Lunch & End of Course</i>

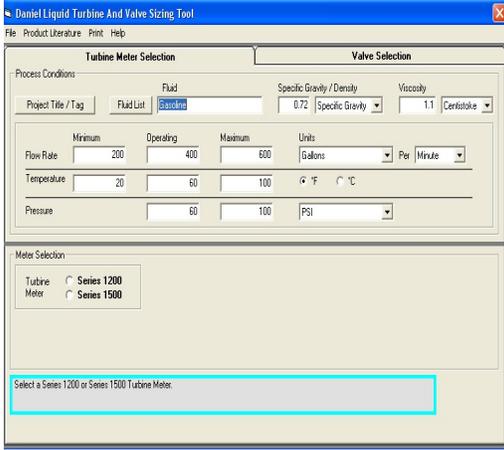


Simulators (Hands-on Practical Sessions)

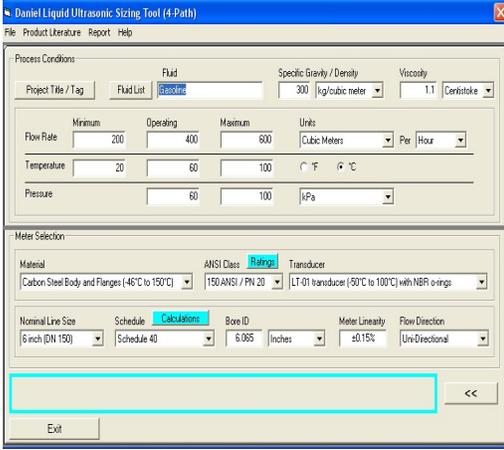
Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using our state-of-the-art “Gas Ultrasonic Meter Sizing Tool”, “Liquid Turbine Meter and Control Valve Sizing Tool”, “Liquid Ultrasonic Meter Sizing Tool” and “Orifice Flow Calculator” simulators.



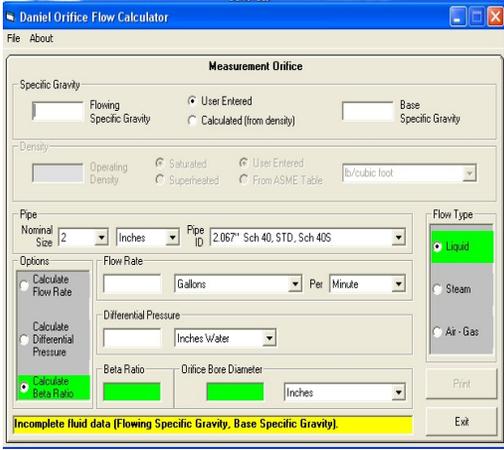
Gas Ultrasonic Meter (USM) Sizing Tool Simulator



Liquid Turbine Meter and Control Valve Sizing Tool Simulator



Liquid Ultrasonic Meter Sizing Tool Simulator



Orifice Flow Calculator Simulator

Course Coordinator

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org