

COURSE OVERVIEW PE0910-4D
Refinery Production Operations & Petroleum Products

Course Title

Refinery Production Operations & Petroleum Products

Course Date/Venue

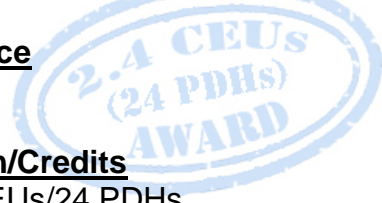
Session 1: September 09-12, 2024/Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE

Session 2: December 16-19, 2024/Ajman Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE



Course Reference

PE0910-4D



Course Duration/Credits

Four days/2.4 CEUs/24 PDHs

Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



The demand for petroleum products is increasing throughout the world. Traditional markets such as North America and Europe are experiencing moderate increase in demand, whereas the other emerging markets are witnessing a rapid surge. This has resulted in a squeeze on existing refineries, prompting a fresh technological approach to optimize efficiency and throughput. Major oil companies and technology suppliers/licensors are investing heavily to revamp their refining technologies in an effort to cater to the growing needs of customers.



Even though the nature of crude oil is changing, refineries are here to stay in the foreseeable future, since petroleum products satisfy wide-ranging energy requirements/demands that are not fully catered to by natural gas, liquefied petroleum gas (LPG), or coal. Refineries are eager to adapt to changing circumstances and are amenable to trying new technologies that are radically different in character. This is evident from the increasing use of different types of refinery process technology and novel separation methods.

This course will give an up-to-date overview of most of the refinery production technologies employed by refineries around the world and it is designed provide an extensive and deep knowledge as well as the description of the technology. Further, this course will guide the participants to develop key concepts and techniques to operate, select and optimize refinery processes.

The course covers a wide range of topics such general chemistry, organic, chemical used in refinery processes, refinery infrastructure, refinery feedstocks, crude distillation, coking & thermal processes, catalytic cracking, catalytic hydrocracking, hydroprocessing & resid processing, hydrotreating, catalytic reforming & isomerization, alkylation & polymerization, product blending, supporting processes, lubricating oil blending stocks, petrochemical feedstocks, additives production from refinery feedstocks, maintenance & safety and environmental considerations

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply systematic techniques and procedures on refinery production operations and petroleum products
- Analyze the usage, optimization, hazards & preventions, storage and specifications of chemicals used in the refinery process
- Discuss refinery infrastructure and refinery products
- Enumerate refinery feedstocks and illustrate the types of crude distillation, crude products, types & properties of coking & thermal processes
- Carryout types and new designs of catalytic cracking, catalytic hydrocracking, feed pretreating, process variables, heat recovery, hydroprocessing and resid processing
- Employ hydrotreating catalyst as well as catalytic reforming and isomerization yields
- Demonstrate alkylation types, process variables, feedstocks and reactions along with product blending and supporting processes
- Determine lubricating oil blending stocks & processes and discuss petrochemical feedstocks, types of production and additives production from refinery feedstocks

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials, sample video clips of the instructor’s actual lectures & practical sessions during the course conveniently saved in a **Tablet PC**.

Who Should Attend

This course provides an overview of all significant aspects and considerations of refinery production operations and petroleum products for all engineering and operations staff. Further, the course is suitable for maintenance, facility integrity, pipelines/piping, quality, Health, Safety and Environmental personnel who are seeking to improve their knowledge and skills on refinery processes and gain exposure on refinery concepts and technology including the operation, safety and control aspects.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations:-


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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology’s courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **2.4 CEUs** (Continuing Education Units) or **24 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant’s involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant’s CEU and PDH Transcript of Records upon request.

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

Course Fee

US\$ 4,500 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Dr. Fahim Jauhary, PhD, BSc, is a Senior Chemical Engineer & Analytical Chemist with over 40 years of practical experience in power & water utilities, oil & gas and petrochemical industries. His extensive experience covers Water Network Distribution System, Water System Components, Water Treatment Technology, Water Desalination Technology, Water Injection Treatment, Water Treatment Technology, Laboratory Quality Management (ISO 17025), Modern Laboratory Management, Water Analysis, Statistical Analysis, Chemical Analysis, Lab Data Analysis, HAZOP, HAZMAT, HAZCOM, HAZWOPER, MSDS, Confined Space Safety and Gas Testing, Root Cause Analysis, Heat Exchanger, Tank & Tank Farms, Process Plant as well as the Risk Assessment, Corrosion Protection Systems, failure analysis, failure prevention, metallurgy and operation of water desalination plants, oil/gas fields, boilers, oil refineries, gas plants and fertilizer manufacturing. Presently, he is a highly regarded Industrial Consultant for major international companies. With his broad expertise, he is an authority in Corrosion & Metallurgy, Boiler & Steam Management, Condensate Storage Tank, Process Equipment, Process Plant Troubleshooting & Rehabilitation, Process Safety Management (PSM), Industrial Mixing, Refinery Technology, Process Plant Performance & Efficiency, Fertilizer Manufacturing Process Technologies, Metallurgical Failure Analysis & Prevention.

Previously, Dr. Fahim had worked with several international companies as the **Executive Manager, Process Engineering Head, Engineering Design Head, Refinery Operations Manager, Production Planning & Control Superintendent** and a **Technical Adviser**. His experience was not only confined to the industry alone. He was also able to **largely contribute his expertise and impart his knowledge** in the **academe** as a prestiged professor with the **University of Technology in Vienna, Austria**. He has engaged himself with **researches and lectures in University**. He is also a **respected inventor** and has **authored numerous chemical engineering books**. He has also largely contributed in the success of several important international conferences and seminars like the **Environment Pollution & Control in Vienna, the Industrialization Conference, Energy Conservation in Chemical Plants, International Chemical Engineering Conferences** and for the **3rd International Mining Conference**.

Dr. Fahim has **PhD and Diploma in Chemical Engineering** from the **University of Technology in Vienna, Austria**. Further, he is a **Certified Instructor/Trainer, a Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership and Management (ILM)**, a member of the **Engineering Association** and prominent committees doing **industrial training programs, discussions for chemical engineers, industrial project evaluation and lectures** worldwide. Moreover, he is a **respected inventor** and has **authored numerous chemical engineering books**. He has also largely contributed in the success of several important international conferences and seminars like the **Environment Pollution & Control in Vienna, the Industrialization Conference, Energy Conservation in Chemical Plants, International Chemical Engineering Conferences** and for the **3rd International Mining Conference**.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 – 0800	<i>Registration & Coffee</i>
0800 – 0815	<i>Welcome & Introduction</i>
0815 – 0830	PRE-TEST
0830 – 0900	Industry Background
0900 – 0930	General Chemistry <i>Basic Material • Basic Chemical Reaction • Theory of Gases</i>
0930 – 0945	<i>Break</i>
0945 – 1100	Organic Chemistry <i>Structure of Organic Compounds • Reaction of Organic Compounds • Detail Study of Alkenes • Alkenes • Aromatics & Alcohol • Nitrogen Compounds</i>
1100 – 1215	Chemical Used in Refinery Processes <i>Nature of Chemical • Optimization Usage • Chemical Hazards and Prevention • Safe Storage of the Chemicals • Petroleum Product Specification and Testing</i>
1215 – 1230	<i>Break</i>
1230 – 1330	Refinery Infrastructure <i>Refinery Products • Characteristics of Crude and Products • Product Specifications and Tests • Low-Boiling Products • Gasoline • Gasoline Specifications • Distillate Fuels • Jet and Turbine Fuels • Automotive Diesel Fuels • Railroad Diesel Fuels • Heating Oils • Residual Fuel Oils</i>
1330 – 1420	Refinery Feedstocks <i>Crude Oil Properties • Crudes Suitable for Asphalt Manufacture • Crude Distillation Curves</i>
1420 – 1430	Recap
1430	<i>Lunch & End of Day One</i>



Day 2

0730 – 0830	Crude Distillation Desalting Crude Oils • Atmospheric Topping Unit • Vacuum Distillation • Auxiliary Equipment • CDU Overhead Condenser Control • Crude Distillation Unit Products
0830 – 0930	Case Study Problem # 1 Crude Units
0930 – 0945	Break
0945 – 1030	Coking & Thermal Processes Types, Properties & Uses of Petroleum Coke • Process Description-Delayed Coking • Operation-Delayed Coking • Process Description-Flexicoking • Process Description-Fluid Coking • Yields from Flexicoking & Fluid Coking • Capital Cost & Utilities for Flexicoking & Fluid Coking • Visbreaking
1030 – 1100	Case Study Problem # 2 Delayed Coker
1100 – 1130	Catalytic Cracking Fluidized-Bed Catalytic Cracking • New Designs for Fluidized-Bed Catalytic Cracking Units • Cracking Reactions • Cracking of Paraffins • Olefin Cracking • Cracking of Naphthenic Hydrocarbons • Aromatic Hydrocarbon Cracking • Cracking Catalysts • FCC Feed Pretreating • Process Variables • Heat Recovery • Yield Estimation • Capital & Operating Costs
1130 – 1215	Case Study Problem #3 Catalytic Cracker
1215 – 1230	Break
1230 – 1330	Catalytic Hydrocracking Hydrocracking Reactions • Feed Preparation • The Hydrocracking Process • Hydrocracking Catalyst • Process Variables • Hydrocracking Yields • Investment & Operating Costs • Modes of Hydrocracker Operation
1330 – 1420	Case Study Problem #4 Hydrocracker
1420 – 1430	Recap
1430	Lunch & End of Day Two

Day 3

0730 – 0830	Hydroprocessing & Resid Processing Composition of Vacuum Tower Bottoms • Processing Options • Hydroprocessing • Expanded-Bed Hydrocracking Process • Moving-Bed Hydroprocessors • Solvent Extraction • Summary of Resid Processing Operations
0830 – 0930	Hydrotreating Hydrotreating Catalysts • Naphtha & Distillate Hydrotreating • Aromatics Reduction • Reactions • Process Variables • Construction & Operating Costs
0930 – 0945	Break
0945 – 1030	Case Study Problem #5 Hydrotreaters
1030 – 1100	Catalytic Reforming & Isomerization Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization • Capital & Operating Costs • Penex Processes • Isomerization Yields





1100 – 1130	Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit
1130 – 1200	Alkylation & Polymerization Alkylation Reactions • Process Variables • Alkylation Feedstocks • Alkylation Products • Catalyst • Hydrofluoric Acid Processes • Sulfuric Acid Alkylation • Comparison of Processes • Alkylation Yields & Cost • Polymerization
1200 – 1230	Case Study Problem # 7 Alkylation & Polymerization
1230 – 1245	Break
1245 – 1330	Product Blending Reid Vapor Pressure • Octane Blending • Blending for Other Properties
1330 – 1420	Case Study Problem # 8 Gasoline Blending
1420 – 1430	Recap
1430	Lunch & End of Day Three

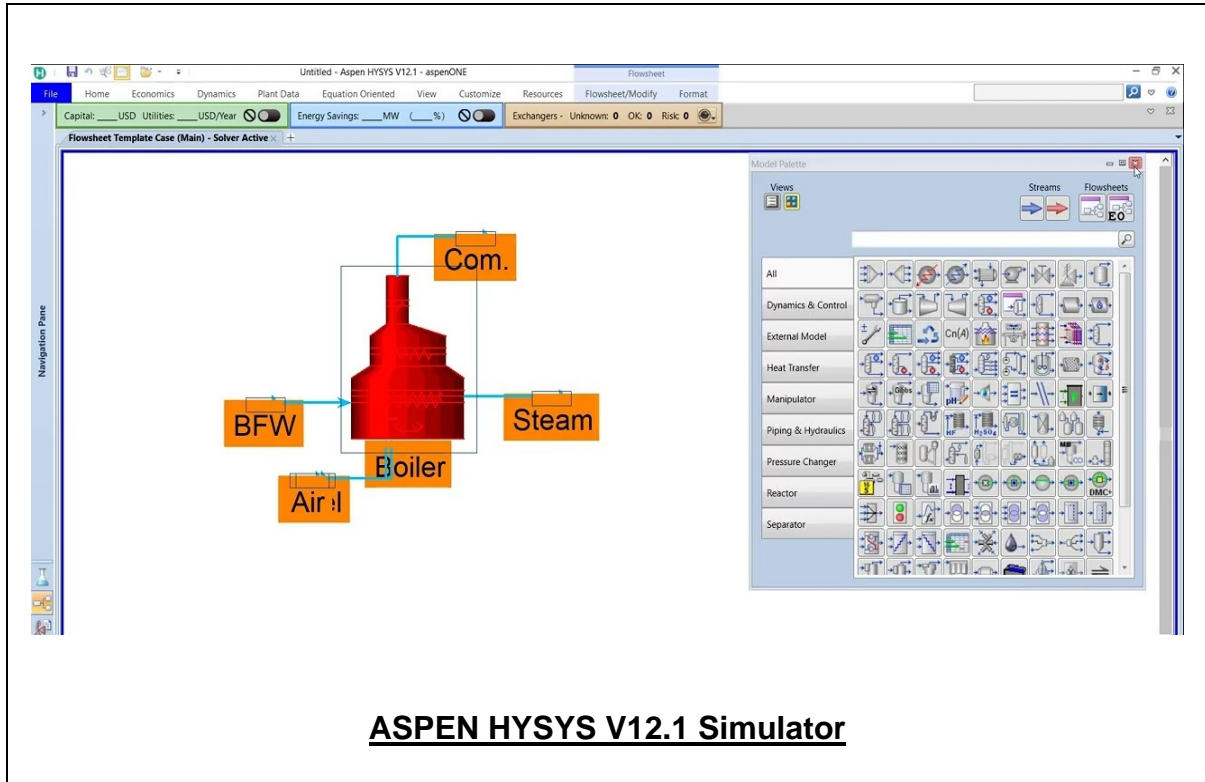
Day 4

0730 – 0830	Case Study Problem # 9 Diesel & Jet Fuel Blending
0830 – 0930	Supporting Processes Hydrogen Production & Purification • Gas Processing Unit • Acid Gas Removal • LPG Treating • Merox Processes • DHDS Processes • Sulfur Recovery Processes • SRU Processes • Ecological Considerations in Petroleum Refining • Waste Water Treatment • Control of Atmospheric Pollution • Noise Level Control
0930 – 0945	Break
0945 – 1030	Case Study Problem # 10 Saturated Gas Recovery, Amine & Sulfur Recovery Units
1030 – 1100	Lubricating Oil Blending Stocks Lube Oil Processing • Propane Deasphalting • Viscosity Index Improvement and Solvent Extraction • Viscosity Index Improvement & Hydrocracking • Dewaxing • Hydrofinishing • Finishing by Clay Contacting • Environmental Impacts
1100 - 1130	Petrochemical Feedstocks Aromatics Production • Unsaturate Production • Saturate Paraffins
1130 – 1215	Additives Production From Refinery Feedstocks Use of Alcohols & Ethers • Ether Production Reactions • Ether Production Processes • Yields • Cost of Ether Production • Production of Isobutylene • Commercial Dehydrogenation Processes • Houdry's CATOFIN • Phillips Petroleum's STAR • UOP LLC's OLEFLEX • Snamprogetti/Yarsintez Process • Costs to Produce Isobutylene from Isobutane • International Union of Pure & Applied Chemists
1215 – 1230	Break
1230 – 1330	Maintenance & Safety
1330 – 1345	Environmental Consideration
1345 – 1400	Course Conclusion
1400 – 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course



Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the “ASPEN HYSYS V12.1” simulator.



Course Coordinator

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